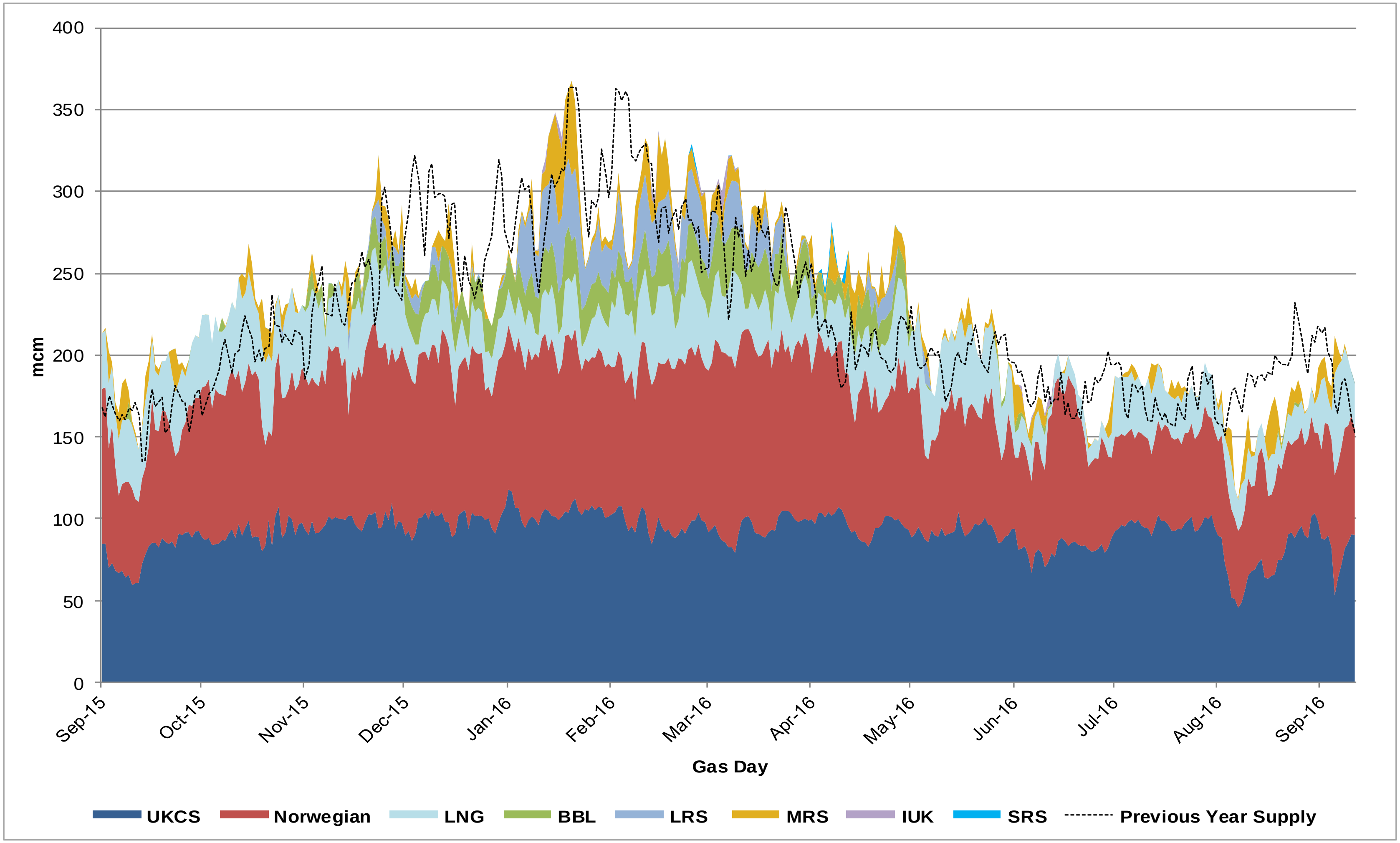
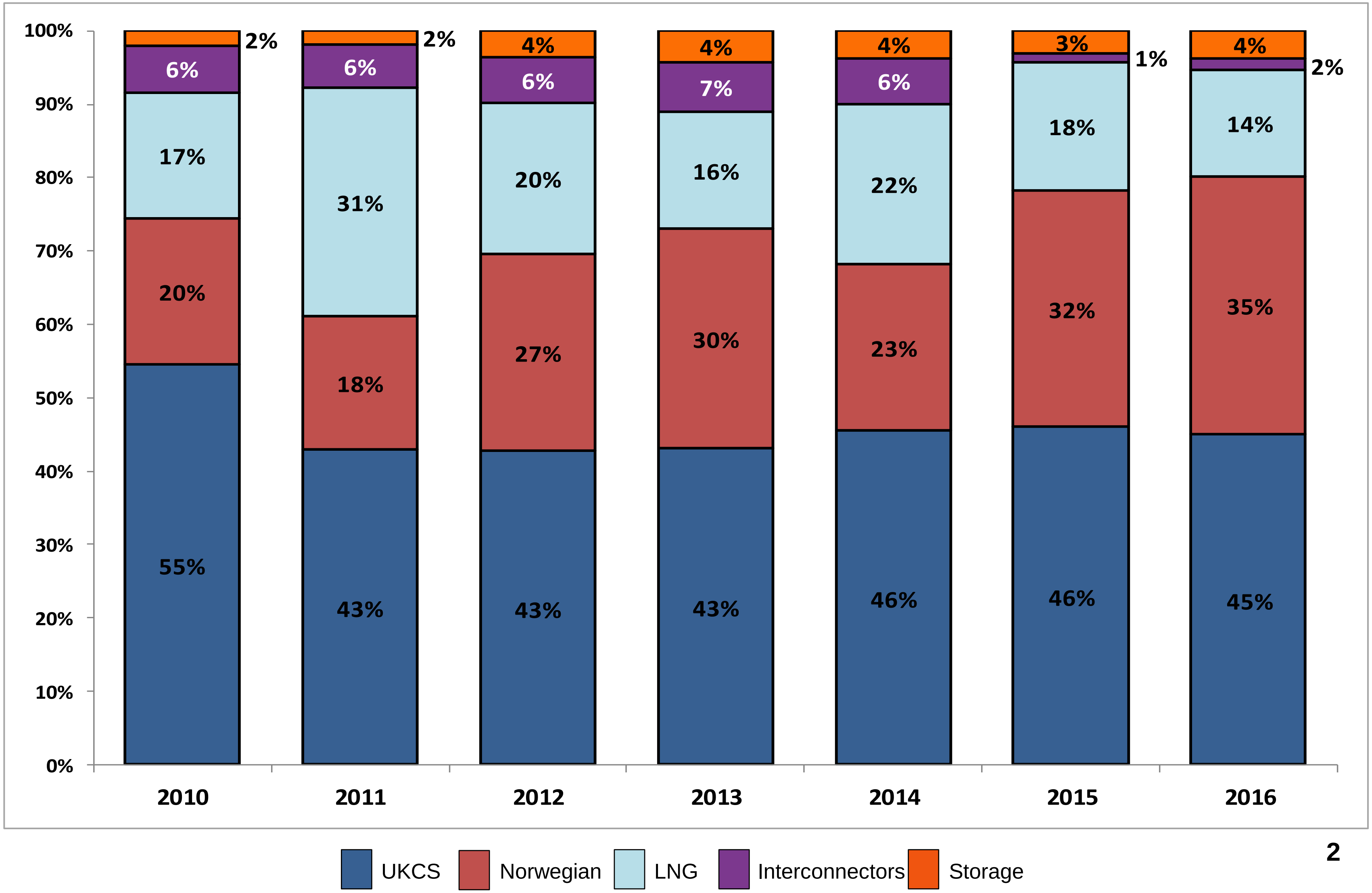
Gas Supply Breakdown

1st September 2015 - 11th September 2016 vs Previous Year



Gas Supply Breakdown

1st April to 11th September 2016 vs Same Period in Previous Years



NTS Supply Summer (mcm): 1st April 2016 - 11th September 2016

Entry	Min	Max	Avg	Summer Actual Range Apr 2015 - Sep 2015
UKCS	45.6	107.0	88.0	60 - 112
NORWEGIAN est*	43.6	110.6	68.7	35 - 107
INTERCONNECTORS BBL	0.0	22.7	3.1	0 - 18
INTERCONNECTORS IUK	0.0	5.4	0.1	0
LNG	5.1	62.0	28.1	10 - 60
STORAGE WITHDRAWAL	0.0	39.1	7.3	0 - 57

Comments

- Imports through BBL have reduced throughout the summer, an average of 3.1 mcm/d seen since April.
- We have seen a large range of LNG supplies since April.
- There have been no Rough withdrawals seen since 6th May.
- High St Fergus Flows have been seen since mid July. Averaging 76.6mcm per day and on a several occasions making up more than 50% of total supply.

Entry	Min	Max	Avg
Actual Supply	112	282	195
Actual Supply Exc. Storage	111	267	188

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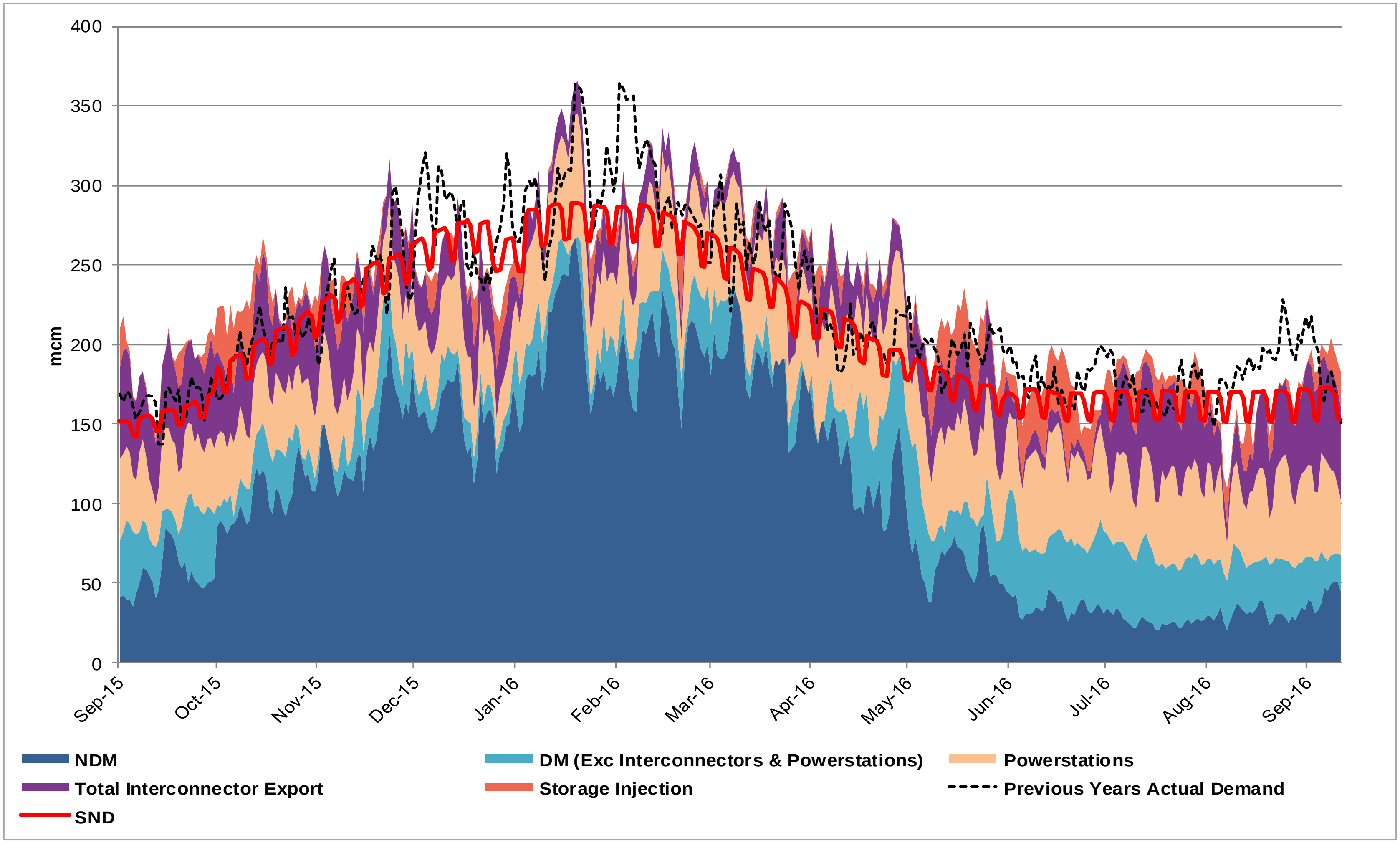
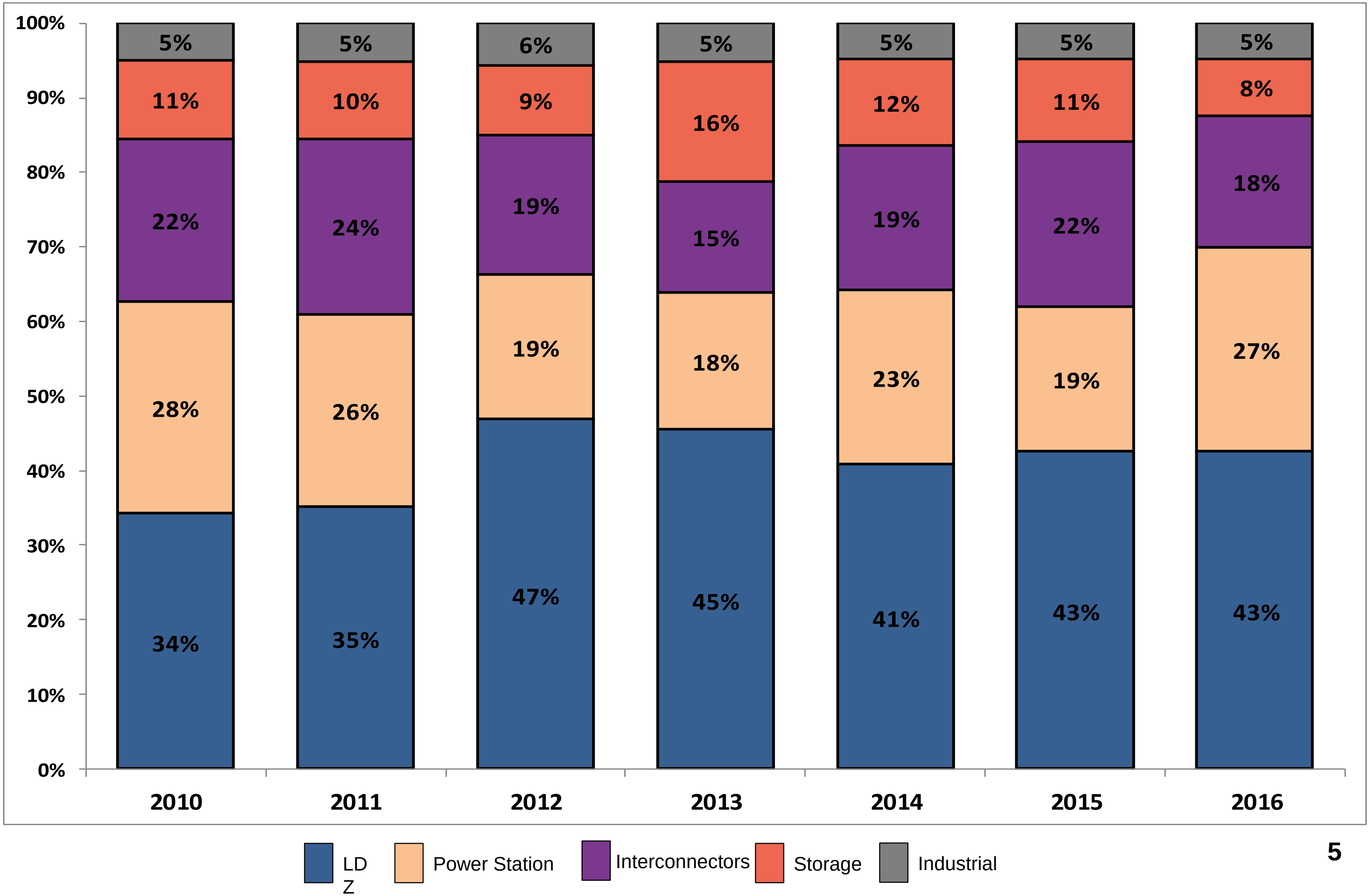
Gas Demand Breakdown

1st September 2015 - 11th September 2016 vs Previous Year



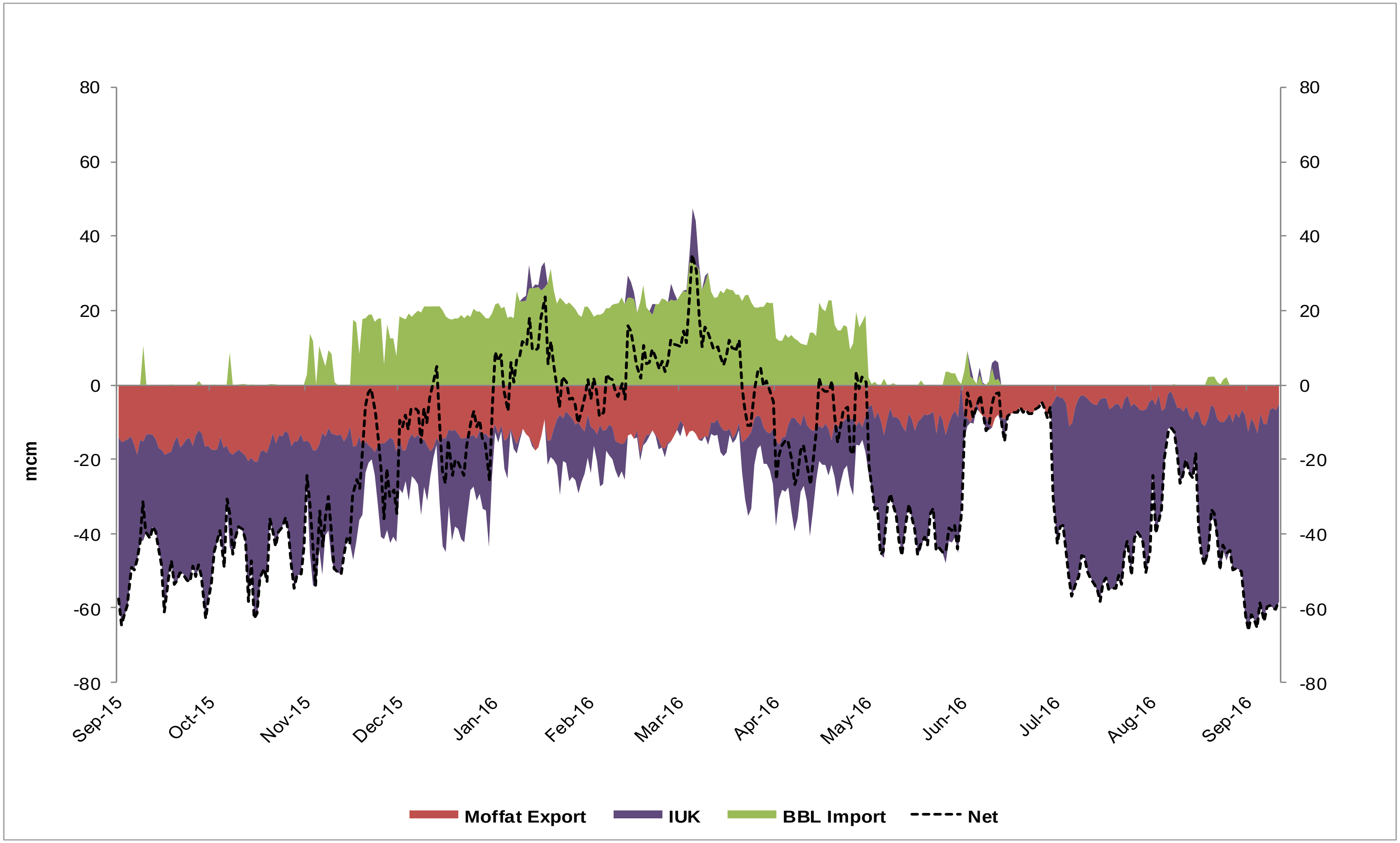
Gas Demand Breakdown

1st April 2016 - 11th September 2016 vs Same Period in Previous Years



Gas Supply / Demand Interconnectors

1st September 2015 - 11th September 2016



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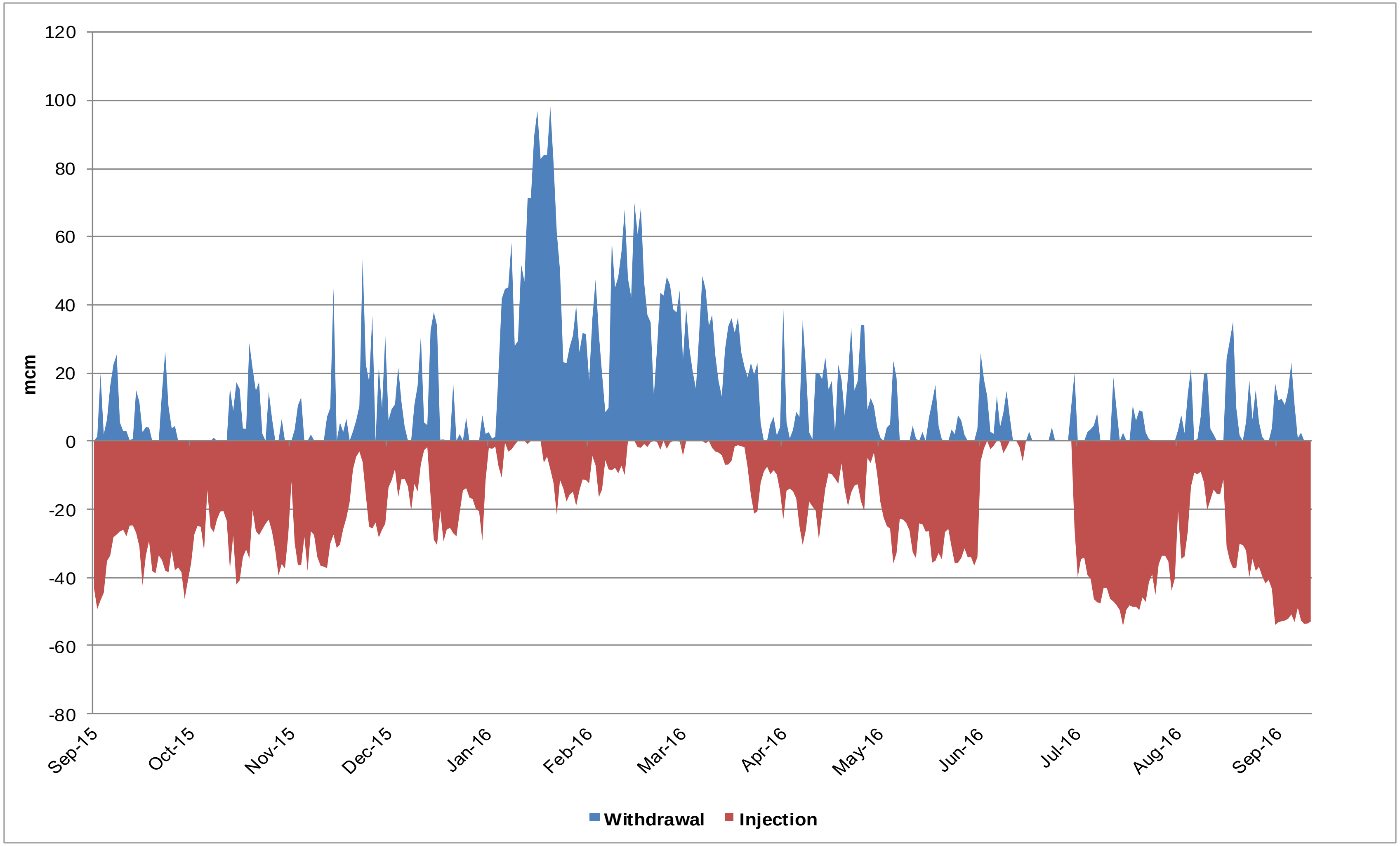
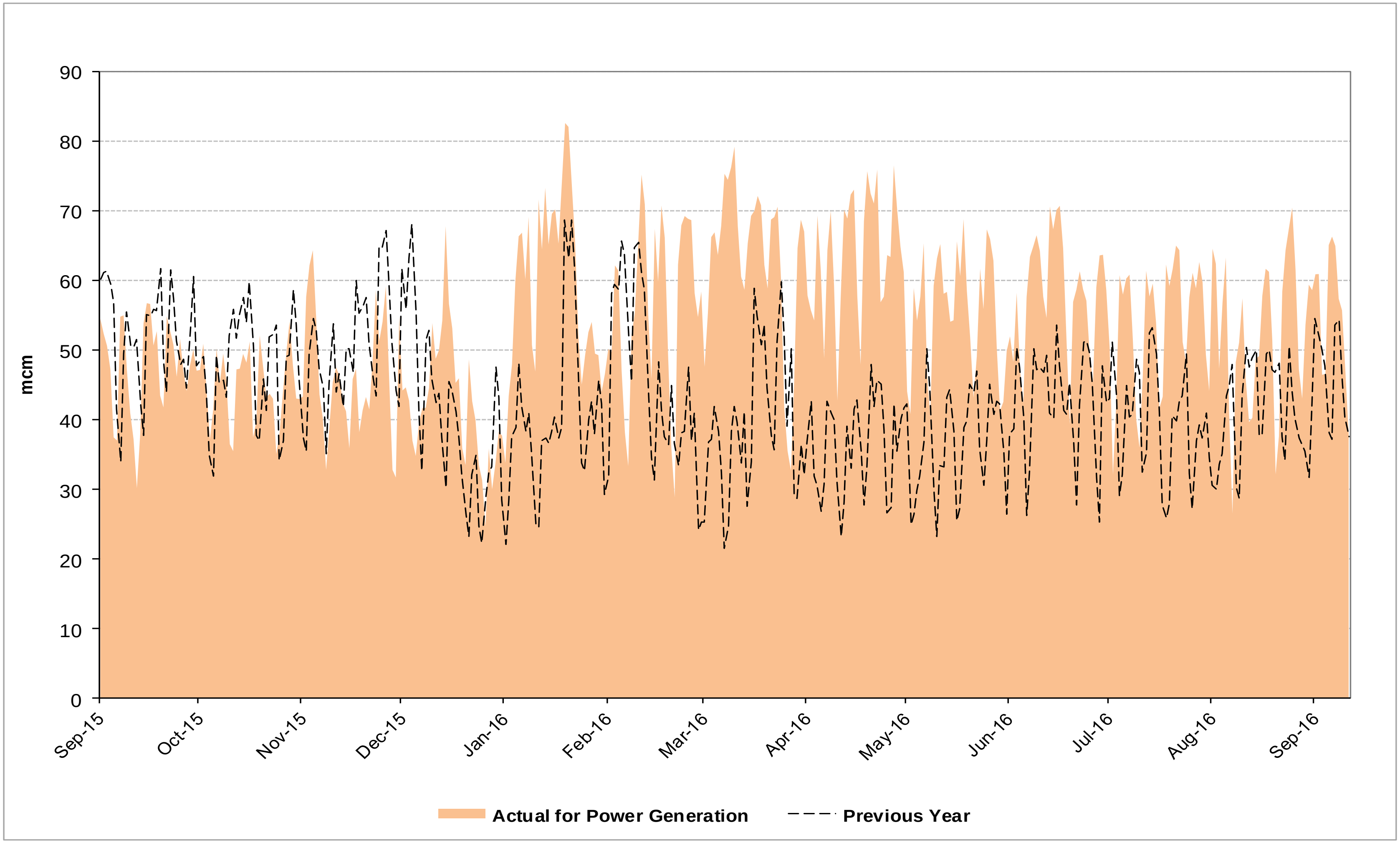
Gas Supply / Demand Storage

1st September 2015 - 11th September 2016



Gas Consumption for Power Generation

1st September 2015 - 11th September 2016 vs Previous Year



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NTS Demand Summer (mcm): 1st April 2016 – 11th September 2016

Exit	Min	Max	Avg	Summer Outlook Range Apr 2016 - Sep 2016	Summer Actual Range Apr 2015 - Sep 2015
LDZ	47.1	182.8	82.4	25 - 225	46 - 189
INTERCONNECTORS Ireland	1.7	16.1	8.1	5 - 25	11 - 19
INDUSTRIAL	4.0	14.7	9.1	15 - 35 (DM + Ind)	6 - 12 (DM + Ind)
POWERSTATION	23.5	72.5	52.9	25 - 100	20 - 52
STORAGE INJECTION	0.0	65.8	15.0	0 - 85	0 - 62
INTERCONNECTORS IUK	0.0	54.3	25.9	0 - 60	0 - 54

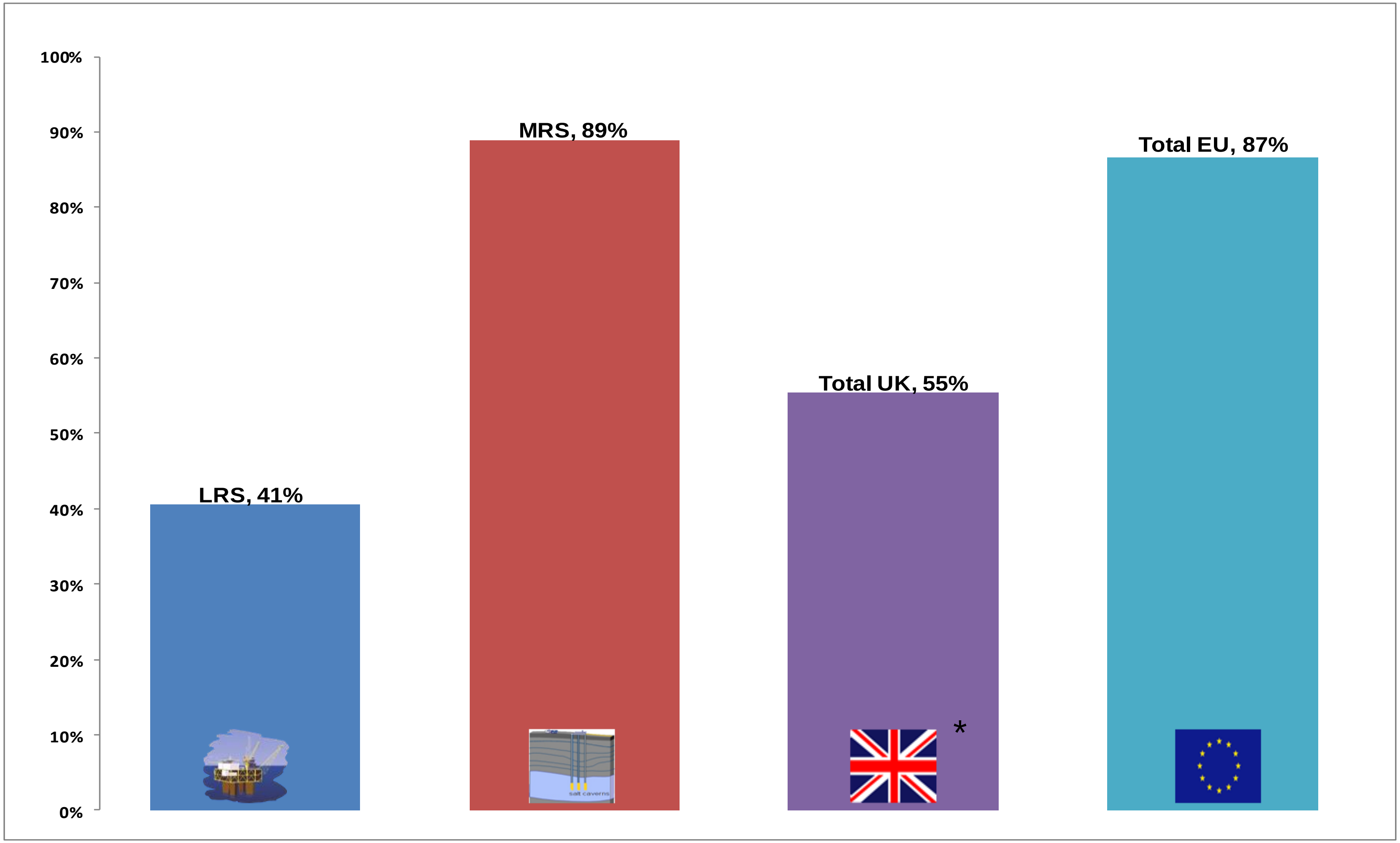
Comments

- Flows to Ireland have diminished since Corrib began flowing.
- Power station demand continues to remain high as prices remain low, with an average of 53mcm and a high of 72.5mcm since April..
- IUK exports have averaged 26mcm since April.
- Rough storage last injected on 29th June.

Exit	Min	Max	Avg	Summer Outlook Range 2016
Demand exc. IUK & SI	76.3	270.7	152.4	90 - 350
SND exc. IUK & SI	93.2	212.5	129.9	

UK and EU Storage Stock

Position as at 11th September 2016



* Note: Total UK includes LNG storage stock

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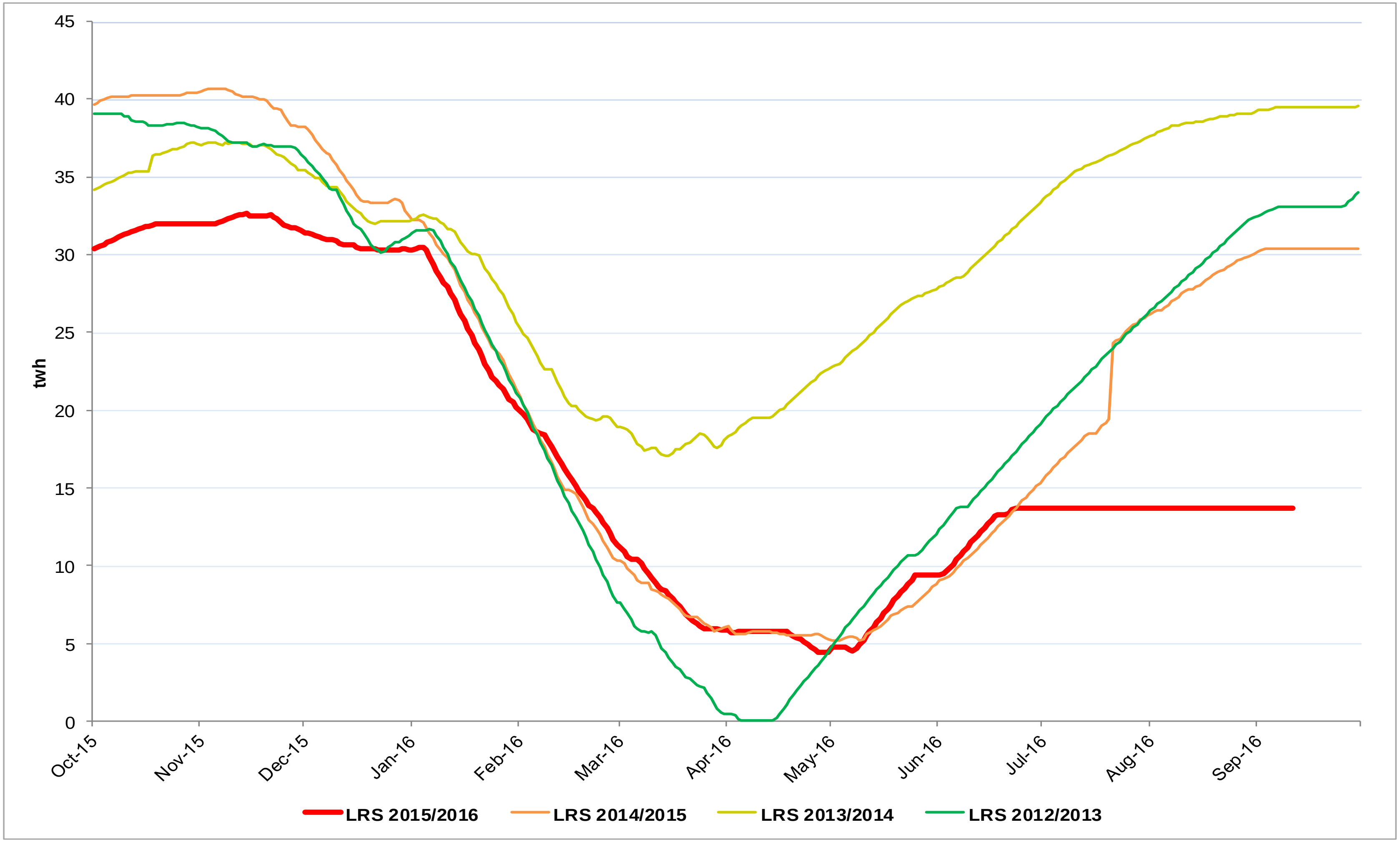
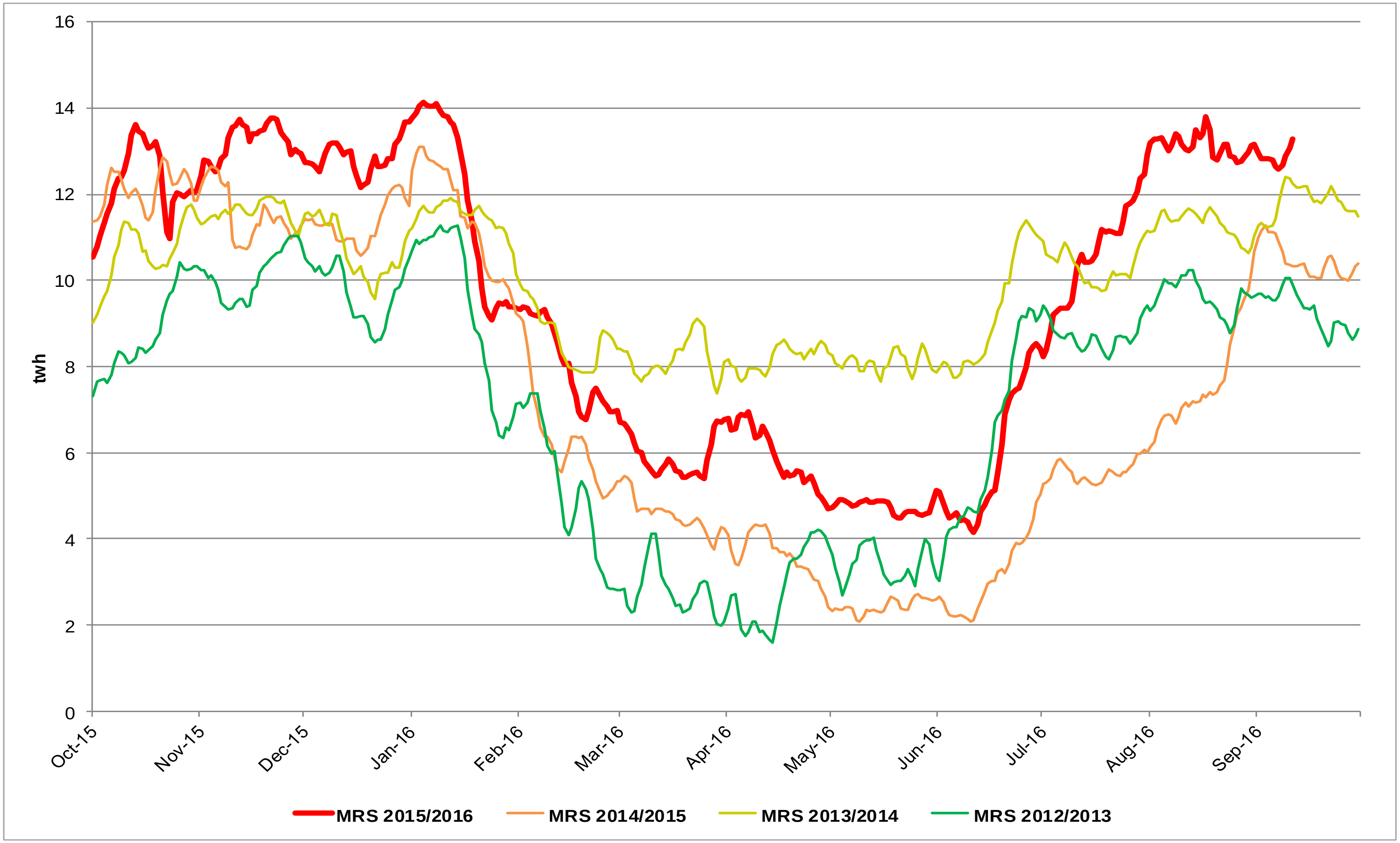
Storage Stocks: LRS

Position as at 11th September 2016



Storage Stocks: MRS

Position as at 11th September 2016



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Energy Balancing: 1st April 2016 to 31st August 2016

NGG Balancing Actions	Apr 16 to Aug 16	Apr 15 to Aug 15	Comments
Buy Actions	6 (11%)	49 (64%)	• Sell actions still predominant for period and up on same period last year.
Sell Actions	47 (89%)	28 (36%)	
Buy Actions [Volume: Gwh]	83	624	
Sell Actions [Volume: Gwh]	-960	-503	
Number of Balancing Actions	53	77	
Number of Material Breaches	0	0	
Number of Non - Material Breaches	0	0	
NGG set Default Marginal Prices [SMPB: Average %]	1%	7%	
NGG set Default Marginal Prices [SMPS: Average %]	6%	4%	

ICE Endex Market Prices Min / Max

	SAP	SMPB	SMPS
Apr 16 to Aug 16	23.4 – 37.7	24.6 – 39.0	20.5 – 36.6
Apr 15 to Aug 15	36.7 – 52.4	37.7 – 55.0	35.7 – 51.1

Net Balancing Costs

	Imbalance	Scheduling	OCM	Net
Apr 16 to Jul 16	£664,742 (DB)	£1,317,399 (CR)	£7,507,291 (CR)	£8,159,949 (CR)

Capacity Neutrality: 1st April 2016 to 31st August 2016

Revenue / Costs	Apr 16 to Aug 16	Apr 15 to Aug 15	Comments
WDDSEC/DAI Entry Capacity Revenue	-£279,744	-£122,922	* Entry Capacity Overrun Revenue data not yet available for August 2016
Total Entry Constraint Management Operational Costs	£0	£0	
Entry Capacity Overrun Revenue	-£442,627 *	-£338,945	
Non-Obligated Sales Revenue (Entry only)	-£2,129	-£8	
Revenue from Locational Sells and PRI Charges	£0	£0	
Net Revenue	-£724,500	-£461,875	

Customer Outputs: June, July and August 2016

Customer Output	Performance	Success
Capacity Constraints	None	No Scalebacks or Buy Backs
Pressure Obligations	42 Agreed / Assured Pressures not met [35 at Non-Significant Offtakes / 7 at Significant Offtakes]	99.61% achieved
Maintenance	135 Maintenance Activities Completed	
Flow Notifications	131,582 OPNs received.	29 rejections
Gas Quality Events	210 events recorded, 0 potential breaches	
Operating Margins	None utilised	
Gas Deficit Warnings	None	
Margins Notices	None	
Balancing Actions	35 Actions [4 Buys 31 Sells]	